



July 31, 2009

FILED  
2009 JUL 31 P 4:10  
PUBLIC UTILITIES  
COMMISSION

The Honorable Chairman and Members of the  
Hawaii Public Utilities Commission  
Kekuanaoa Building, 1st Floor  
465 South King Street  
Honolulu, Hawaii 96813

Dear Commissioners:

Subject: Docket No. 2008-0083 – Hawaiian Electric 2009 Test Year Rate Case  
Errata to Supplemental Testimonies, Exhibits and Workpapers

On July 20, 2009, Hawaiian Electric Company, Inc. (“Hawaiian Electric” or “Company”) filed Supplemental Testimonies, Exhibits and Workpapers in the subject proceeding. Upon further review, the Company hereby provides corrections to errata on the following pages:

- INDEX, pages 2, 4, and 6;
- HECO ST-9, page 5;
- HECO ST-15, pages 2, 12, 13, 17, and 32.

Enclosed are replacements for these pages, along with a copy of each page showing the corrections in track changes.

Also enclosed is a revised exhibit HECO-S-1525 and exhibit HECO-S-17C00. An outdated exhibit HECO-S-1525 was included in the July 20<sup>th</sup> filing, and exhibit HECO-S-17C00 was unintentionally omitted. The Company apologizes for any inconvenience.

Very truly yours,

Iris M. Teruya-Mita  
Director, Regulatory Affairs

Enclosures

cc: Division of Consumer Advocacy  
Department of Defense

<u>HECO ST-8</u>	<u>R. K. S. Y. Young</u>
TESTIMONY	Transmission and Distribution Operations and Maintenance Employee Counts
HECO-S-801	Energy Delivery Process Area Employee Headcount Comparison With Re-Organization
HECO-S-802	Energy Delivery Process Area Employee Headcount Comparison Without Re-Organization
<u>HECO ST-9</u>	<u>D. S. Yamamoto</u>
TESTIMONY	Customer Accounts Employees, Allowance for Uncollectible Accounts
HECO-S-901	Uncollectibles through June 2009 (preliminary)
<u>HECO ST-10</u>	<u>A. K. C. Hee</u>
TESTIMONY	Customer Solutions Head Count, Base Demand-Side Management Expenses
HECO-S-1001	Customer Solutions Process Area Employee Headcount Comparison Without Re-Organization
HECO-S-1002	Customer Solutions Process Area Employee Headcount Comparison With Re-Organization
HECO-S-1003	DSM Expenses - Actual Base DSM Expenses vs. 2009 O&M Expense Budget
<u>HECO ST-10B</u>	<u>J. D. Makhholm</u>
TESTIMONY	Energy Cost Adjustment Clause
HECO-S-10B00	Educational Background and Experience



HECO ST-13A      L. E. Smothermon

TESTIMONY	Pension Plan and OPEB Plan Funding
HECO-S-13A00	Educational Background and Experience
HECO-S-13A01	Comparison of HECO "2007 NPPC in Rates" to the "Estimated 2009 NPPC in the Test Year"
HECO-S-13A02	Comparison of HECO "2007 NPBC in Rates" to the "Estimated 2009 NPBC in the Test Year"
HECO-S-13A03	Comparison of HECO "Estimated 2009 NPPC and NPBC in the Test Year" (provided February 2009) to "Final 2009 NPPC and NPBC"
HECO-S-13A04	Effect of Using Market-Related Value Estimated 2009 Net Periodic Pension Cost ("NPPC") and Net Periodic Benefit Cost ("NPBC") in the Test Year

HECO ST-14      B. K. Tamashiro

TESTIMONY	Miscellaneous A&G Expense Increase, A&G Maintenance Normalization, Book Depreciation
HECO-S-1401	Miscellaneous A&G Expenses Summary
HECO-S-1402	Miscellaneous A&G Expenses Citations
HECO-S-1403	Exhibit CA-101, Schedule C-22 Adjustments to Book Depreciation

HECO ST-15      F. E. Chiogioji

TESTIMONY	Employee Headcount
HECO-S-1500	Supplemental Testimony Witness List
HECO-S-1501	Hawaiian Electric Company Current Organization Charts
HECO-S-1502	December 22, 2008 Press Release, "Hawaiian Electric Company Names New President & CEO"
HECO-S-1503	Email Announcement, "CEO News and Organizational Changes"
HECO-S-1504	(not used)
HECO-S-1505	Reorganization Announcement
HECO-S-1506	HECO Splicer – Budgets and Financial Analysis Department
HECO-S-1507	HECO Splicer – Fuels Department
HECO-S-1508	Employee Counts Reallocated to New Organization
HECO-S-1509	Hawaiian Electric Company High-Level Current Organization Chart
HECO-S-1510	Employee Count Summary Before March 2, 2009 Reorganization
HECO-S-1511	Headcount Comparison under New Organization - Adjusted Test Year Averages

HECO ST-13A      L. E. Smothermon

TESTIMONY      Pension Plan and OPEB Plan Funding

HECO-S-13A00      Educational Background and Experience

HECO-S-13A01      Comparison of HECO "2007 NPPC in Rates" to the "Estimated 2009 NPPC in the Test Year"

HECO-S-13A02      Comparison of HECO "2007 NPBC in Rates" to the "Estimated 2009 NPBC in the Test Year"

HECO-S-13A03      Comparison of HECO "Estimated 2009 NPPC and NPBC in the Test Year" (provided February 2009) to "Final 2009 NPPC and NPBC"

HECO-S-13A04      Effect of Using Market-Related Value Estimated 2009 Net Periodic Pension Cost ("NPPC") and Net Periodic Benefit Cost ("NPBC") in the Test Year

HECO ST-14      B. K. Tamashiro

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HECO-S-1401      Miscellaneous A&G Expenses Summary

HECO-S-1402      Miscellaneous A&G Expenses Citations

HECO-S-1403      Exhibit CA-101, Schedule C-22 Adjustments to Book Depreciation

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HECO ST-15      F. E. Chiogioji

TESTIMONY      Employee Headcount

HECO-S-1500      Supplemental Testimony Witness List

HECO-S-1501      Hawaiian Electric Company Current Organization Charts

HECO-S-1502      December 22, 2008 Press Release, "Hawaiian Electric Company Names New President & CEO"

HECO-S-1503      Email Announcement, "CEO News and Organizational Changes"

HECO-S-1504      (not used)

HECO-S-1505      Reorganization Announcement

HECO-S-1506      HECO Splicer – Budgets and Financial Analysis Department

HECO-S-1507      HECO Splicer – Fuels Department

HECO-S-1508      Employee Counts Reallocated to New Organization

HECO-S-1509      Hawaiian Electric Company High-Level Current Organization Chart

HECO-S-1510      Employee Count Summary Before March 2, 2009 Reorganization

HECO-S-1511      Headcount Comparison under New Organization - Adjusted Test Year Averages

HECO ST-15C	L. R. Roose
TESTIMONY	Employee Count
HECO-S-15C00	Educational Background and Experience
HECO-S-15C01	Renewable Energy Planning Division Strategic Work
HECO ST-15D	S. W. H. Seu
TESTIMONY	Employee Count
HECO-S-15D00	Educational Background and Experience
HECO ST-16	L. K. Okada
TESTIMONY	Accumulated Deferred Income Taxes
HECO-S-1601	CIP CT-1 Deferred Taxes; Deferred Taxes on CIS Project Costs; Deferred Taxes on Book Depreciation
HECO ST-17	L. A. Nagata
TESTIMONY	CIP CT-1 Plant Additions in Statement of Probable Entitlement
HECO-S-1701	Updated Exhibit HECO-1703
HECO ST-17A	R. C. Isler
TESTIMONY	Campbell Industrial Park Generating Station and Transmission Additions Project – Costs
HECO-S-17A00	Educational Background and Experience
HECO-S-17A01	Total Estimated Cost for the CIP Generation Addition and Transmission Additions Projects (Y-49000)
HECO-S-17A02	Summary Table of Cost Variances for CIP CT-1 Generation Project

HECO ST-15C      L. R. Roose

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TESTIMONY      Employee Count

HECO-S-15C00      Educational Background and Experience

HECO-S-15C01      Renewable Energy Planning Division Strategic Work

HECO ST-15D      S. W. H. Seu

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TESTIMONY      Employee Count

HECO-S-15D00      Educational Background and Experience

HECO ST-16      L. K. Okada

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TESTIMONY      Accumulated Deferred Income Taxes

HECO-S-1601      CIP CT-1 Deferred Taxes; Deferred Taxes on CIS Project Costs; Deferred Taxes on Book Depreciation

HECO ST-17      L. A. Nagata

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TESTIMONY      CIP CT-1 Plant Additions in Statement of Probable Entitlement

HECO-S-1701      Updated Exhibit HECO-1703

**Deleted:** HECO-S-1701 - Campbell Industrial Park Generating Station and Transmission Additions, Plant Additions ¶

HECO ST-17A      R. C. Isler

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TESTIMONY      Campbell Industrial Park Generating Station and Transmission Additions Project – Costs

HECO-S-17A00      Educational Background and Experience

HECO-S-17A01      Total Estimated Cost for the CIP Generation Addition and Transmission Additions Projects (Y-49000)

HECO-S-17A02      Summary Table of Cost Variances for CIP CT-1 Generation Project

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1 net write-off. This percent of electric sales revenues method has been accepted  
2 by the Commission in other rate cases (HECO T-9, page 26).

3 2. The 2008 uncollectibles accounts expense recorded was \$3,646,452.

4 (Company's response to CA-IR-389; Stipulated Settlement Letter, Exhibit 1,  
5 page 41) This is 180 percent more than the 2009 test year settlement amount,  
6 so the amount requested of \$1,302,000 for the 2009 test year is reasonable.

7 3. In the Stipulated Settlement Letter, Hawaiian Electric provided information  
8 which supported higher uncollectibles than the settlement amount. For the first  
9 three months of 2009, uncollectibles were \$491,486, or \$1,965,944 computed  
10 on an annualized basis. (Stipulated Settlement Letter, HECO T-9,  
11 Attachment 1) The annualized amount is over 50 percent more than the 2009  
12 test year uncollectibles amount of \$1,302,000.

13 4. Past and continued trends of economic downturns support a higher  
14 uncollectibles expense amount. Information on bankruptcies or non-payment  
15 write-offs over \$50,000 from 2006 through 2008 (preliminary) demonstrated  
16 this trend. (Company's response to CA-IR-319) This is further exemplified by  
17 recent newspaper articles on bankruptcies and foreclosures.<sup>1</sup>

18 Q. Is there updated Company information to indicate that the 2009 uncollectibles  
19 expense amount is reasonable?

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<sup>1</sup> See *Hawaii Bankruptcies hit 44-month high in June*, Honolulu Advertiser.com, July 1, 2009; *Worst in foreclosures yet to come?*, Honolulu Star-Bulletin, July 16, 2009.



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1 I am also responsible for addressing the employee counts for the offices  
2 of the Vice President-Customer Solutions, Senior Vice President-Operations, Vice  
3 President-Energy Delivery, and Vice President-Power Supply.

4 Q. Who discusses the need for the additional employees in the other departments?

5 A. The following individual witnesses will address the estimated number of positions  
6 required by their departments in their respective testimonies:

- 7 1) D. Giovanni - Power Supply (HECO ST-7);
- 8 2) R. Young –Energy Delivery (HECO ST-8);
- 9 3) D. Yamamoto - Customer Service (HECO ST-9);
- 10 4) A. Hee - Customer Solutions (HECO ST-10);
- 11 5) P. Nanbu - General Accounting (HECO ST-11);
- 12 6) L. Roose – System Integration (HECO ST-15C); and
- 13 7) S. Seu – Resource Acquisition (HECO ST-15D).

14 Messrs. Roose and Seu are new witnesses in this 2009 rate proceeding  
15 addressing their employees in the newly created departments as a result of, as will  
16 be explained, a major reorganization which took place early this year.  
17 HECO-S-1500 lists the witnesses who are responsible for discussing employee  
18 counts for each respective area.

19 ORGANIZATION STRUCTURE

20 Q. What is the current Hawaiian Electric management organization structure,  
21 including reporting relationships among the departmental organizations?

22 A. The management organization charts in HECO-S-1501 shows the current  
23 Hawaiian Electric management organization structure, reporting relationships and  
24 staffing levels as of June 30, 2009.

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#### ORGANIZATION STRUCTURE

Q. What is the current Hawaiian Electric management organization structure, including reporting relationships among the departmental organizations?

A. The management organization charts in HECO-S-1501 shows the current Hawaiian Electric management organization structure, reporting relationships and staffing levels as of June 30, 2009.

1 Program ("SSP") employees, have been removed from budgeted and actual  
2 employee counts. Mr. Alan Hee (HECO T-7) discusses the DSM adjustments in  
3 more detail. Similar support of the SSP cost removal can be found in Mr. Alan  
4 Hee's and Mr. Darren Yamamoto's Rate Case Updates, HECO T-10 Rate Case  
5 Update, pages 2-3 and HECO T-9 Rate Case Update, page 3. Lastly, the  
6 Company also showed the removal of DSM/SSP employees from employee  
7 counts in its response to CA-IR-355.

8  
9 FURTHER REDUCTIONS IN EMPLOYEE HEADCOUNT

10 Q. Please explain the further reductions to employee headcount.

11 A. In addition to the voluntary, one-time adjustments described above for 2009,  
12 Hawaiian Electric made additional labor adjustments. In order to comply with the  
13 ID&O, the Company removed the labor costs and related benefits associated with  
14 13 of the 21 positions it added to the 2009 test year average in its Rate Case  
15 Update. While it complied with the ID&O, Hawaiian Electric believes that the  
16 removal of these expenses are not justified and seeks to include them in the  
17 revenue requirement for the rates approved in a final D&O.

18 Q. Why are you still seeking to recover such costs?

19 A. Because, as will be explained by the respective witnesses' supplemental  
20 testimony, these positions also perform non-HCEI related functions and therefore,  
21 these costs should be recoverable in rates. The 13 positions and the witnesses that  
22 will address the need for these positions are as follows:

- 23 • Power Supply Engineering Department ("PSED") Project Manager –  
24 D. Giovanni, (HECO ST-7)

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- 23 • Power Supply Engineering Department ("PSED") Project Manager –

24 D. Giovanni, (HECO ST-7)

- 1           • Senior Technical Services Engineers (2) – S. Seu (HECO ST-15D)
- 2           • Power Purchase Negotiation Division - Director and Negotiator– S. Seu
- 3           (HECO ST-15D)
- 4           • Renewable Energy Planning Division (4) – Director, Senior Renewable
- 5           Energy Engineer and Renewable Energy Engineers (2) – L. Roose
- 6           (HECO ST-15C)
- 7           • Director of Special Projects and Energy Services – Senior Rate Analyst
- 8           – Alan Hee (HECO ST-10)
- 9           • Lead Corporate Accountant – P. Nanbu (HECO ST -11)
- 10          • Senior Financial Analyst – F. Chiogioji (HECO ST-15)

11          Also refer to R. Alm's HECO ST-1 on the need to staff these positions now, and  
12          that the Company is being penalized for initiating steps now toward achieving an  
13          energy self-sufficient future.

14                                   POSITION INCREASES BETWEEN THE

15                                   2007 AND 2009 RATE CASE TEST YEARS

16                                   POSITION INCREASES

18          Q.    What was the increase in the number of employees in the 2009 test year updated  
19               average for the departments that you support?

20          A.    The 2009 rate case update test year average number of employees for the  
21               departments I support increased by 35 when compared with the 2007 settlement  
22               test year average counts. The data is presented in two tables in order to permit a  
23               consistent historical comparison. The first table, HECO-S-1512, compares the

- 1 • Senior Technical Services Engineers (2) – S. Seu (HECO ST-15D)
- 2 • Power Purchase Negotiation Division - Director and Negotiator– S. Seu
- 3 (HECO ST-15D) Deleted: C
- 4 • Renewable Energy Planning Division (4) – Director, Senior Renewable
- 5 Energy Engineer and Renewable Energy Engineers (2) – L. Roose
- 6 (HECO ST-15C) Deleted: D
- 7 • Director of Special Projects and Energy Services – Senior Rate Analyst
- 8 – Alan Hee (HECO ST-10)
- 9 • Lead Corporate Accountant – P. Nanbu (HECO ST -11)
- 10 • Senior Financial Analyst – F. Chiogioji (HECO ST-15)

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17 POSITION INCREASES

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1 to assist with the increased workload and address the backlog of issues as  
2 discussed in more detail on pages 2-3 of the T-15 Update. The position was  
3 filled in 2008, and the department is currently at its 2009 rate case update test year  
4 average of 10.

5  
6 Q. Please explain the increase in three positions in the Safety, Security and Facilities  
7 Department when comparing the 2009 rate case update test year average against  
8 the 2007 settlement test year average.

9 A. As shown on HECO-S-1512 three vacancies in existing positions (i.e.,  
10 replacements) and one vacancy of a new position at the end of 2006 resulted in a  
11 half year adjustment for each position and reduced the 2007 test year average for  
12 the department by two positions in settlement. The replacement positions were  
13 two Security Officers and one Custodian. The need for the new position is  
14 described in detail in HECO T-14, pages 16-17. The position was filled as a  
15 Facilities Maintenance Engineer on April 23, 2007. A copy of the position  
16 description is also included as HECO-S-1516. All four positions have been filled  
17 and account for two of the increase in position counts. The third position is an  
18 additional Security Officer added in 2009 to meet increased coverage needs  
19 required for the new power plant ("CIP CT-1"). The need for this additional  
20 Security Officer is discussed in more detail in HECO T-15, pages 23-24. The  
21 department is currently at its 2009 rate case update test year average.

22 Q. Please explain the increase in six positions in the Workforce Staffing and  
23 Development Department when comparing the 2009 rate case update test year  
24 average against the 2007 settlement test year average.

25 A. The entire increase is tied to one additional and seven new positions discussed in



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2 discussed in more detail on pages 2-3 of the T-15 Update. The position was  
3 filled in 2008, and the department is currently at its 2009 rate case update test year  
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**Deleted:** The duties are also described in the position description included as HECO-S-1516.

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2 Purchase Administration Division (formerly part of Power Supply Services,  
3 Power Supply), Power Purchase Negotiation Division (formerly part of Power  
4 Supply Services, Power Supply), and the Renewable Technology Division  
5 (formerly "Technology" Division, part of the Senior Vice President Energy  
6 Solutions' Office). The Director, Energy Analysis position was also moved to  
7 Resource Acquisition. The Manager of the Energy Projects Department became  
8 the Manager of this much expanded department. Mr. Scott Seu discusses the new  
9 Resource Acquisition Department in HECO ST-15D.

10 Vice President, Corporate Relations

11 Q. What areas does the Vice President, Corporate Relation's Process Area include?

12 A. As shown in HECO-S-1510, the process area includes the Corporate  
13 Communications Division in addition to the Vice President's Office itself.

14 Q. Please explain the increase in one position in the Vice President Corporate  
15 Relations' Office itself.

16 A. A vacancy in an existing Senior Communications Consultant position at the end of  
17 2006 resulted in a half year adjustment at settlement. This position was  
18 subsequently filled and accounts for the difference in one headcount.

19 Vice President, Government and Community Affairs

20 Q. What areas do the Vice President, Government and Community Affairs' Process  
21 Area include?

22 A. As shown in HECO-S-1510, the process area includes Education and Consumer  
23 Affairs, Government Relations, Regulatory Affairs, in addition to the Vice  
24 President's Office itself.

25 Q. Please explain the increase in four positions in the Regulatory Affairs Department

1 Bidding Division (formerly with System Planning, Power Supply), the Power  
2 Purchase Administration Division (formerly part of Power Supply Services,  
3 Power Supply), Power Purchase Negotiation Division (formerly part of Power  
4 Supply Services, Power Supply), and the Renewable Technology Division  
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## Job Vacancy Requisition (JVR)

HAWAIIAN ELECTRIC COMPANY

<b>JVR #</b>	<b>STATUS</b>	<b>VP Approval Necessary?</b>	<b>VP Approved</b>
<b>For Human Resources Use:</b>			
<input type="checkbox"/> Org Structure Change	<input type="checkbox"/> Reorganization	<input type="checkbox"/> Grandfather Rights	

<b>Job Information</b>			
<b>Position ID:</b> 3030	<b>Position Title:</b> ASSOCIATE GENERAL COUNSEL		
<b>Department:</b> LEGAL			
<b>Division:</b> LEGAL	<b>No Needed:</b> 1		
<b>Mail Stop/Work Loc:</b> CP13	<b>RA:</b> PNC	<b>Home Cost Center:</b> PNC098PHENDNPZZZZZZ	
<b>Labor Class:</b> F	<b>Award Code:</b> MERR		
<b>Primary Resource:</b> N/A	<b>Workorder Prefix:</b> AD		
<b>Position Reports To:</b> Joseph Viola	<b>Phone No:</b> N/A		

<b>Work Schedule From:</b> 0730	<b>To:</b> 1600	<b>Lunch (Minutes):</b> 30
<b>Roster Pattern:</b> DK5D	<b>Roster Position:</b>	

<b>Category:</b> Regular Full-Time	<b>Start Date:</b> 7/20/09	<b>End Date:</b> N/A
<b>Position Type:</b> Replacement	<b>Replaces:</b> Stephanie Gonsalves	
<b>Reason:</b> Stephanie passed away 6/20/09.		

<b>Compensation Information</b>		
<b>Merit</b>		
<b>Reference Job Code:</b> S2138	<b>EEO:</b> PROFESSIONALS	<b>Role:</b> MF
<b>Market Rate:</b> 124,700		
<b>Note:</b> N/A		

<b>Staffing Information</b>	
<b>Present Dept Total (include JVR):</b> 22	<b>Approved Staffing:</b> 22

<b>Recruitment Information</b>	
<b>Internal Posting Type:</b>	<b>External:</b>
<input checked="" type="checkbox"/> N/A	<b>Posting Type:</b>
<input type="checkbox"/> Agency Temporary	<input type="checkbox"/> Local Ad
<input type="checkbox"/> Department	<input checked="" type="checkbox"/> Internet
<input type="checkbox"/> Company	<input type="checkbox"/> Professional Publication
<input type="checkbox"/> Affiliate	<input checked="" type="checkbox"/> Employment Hotline
	<input type="checkbox"/> Other
<b>Advertisement Start Date:</b> 7/1/09	
<b>Postmarked Deadline:</b> 7/17/09	
<b>Charge #:</b> n/a	
<b>Note:</b> Hoping for 6/26 external posting and possible 6/28 newspaper ad (need to check)	



## **Hawaiian Electric Company, Inc.**

**An Equal Opportunity/Affirmative Action Employer**

### **Associate General Counsel**

Provide in-house legal services and work with outside attorneys on matters referred to outside counsel.

- Provide legal services, including evaluation of legal issues and assessment of risk, in a wide range of areas, including business law (with an emphasis on contracts and corporate liabilities), labor and employment law, environmental regulation, real property, securities, finance, compensation and benefits, legislation and litigation. *Develop preventative law programs including training to assist operational managers in the handling of their work.* Advise officers and managers regarding new laws, legal trends, cases and policies pertinent to the Company.
- Provide work direction or monitor work performed by outside attorneys and monitor such costs.
- Assist in the development of Company policies, procedures, and strategies.
- Handle routine matters in court or before governmental administrative agencies.
- Develop policies, procedures and systems for provision of legal services, monitoring of potential areas requiring legal review, and ensuring that cost effective, high caliber legal services are provided.
- Participate as a legal adviser on task forces, committees and special projects.
- Provide such other services as attorney's abilities, education, and experiences enable attorney to perform.

#### **Required Qualifications**

- Law degree, licensed to practice law in Hawaii, and membership in the Hawaii State Bar Association.
- Multiple (5-7) years of legal experience.
- Thorough knowledge in commercial and business law (particularly contract law).
- General knowledge and familiarity with other areas of the law such as environmental, labor, litigation, employee benefits, corporate finance, securities, administrative and real property.
- Ability to work independently.
- Ability to make mature, experienced business judgments.
- Ability to communicate clearly, persuasively, logically and succinctly (both verbally and in writing).
- In depth analytical, organizational and conceptual skills to handle various projects and programs.
- Ability to identify, analyze and research legal issues affecting the Company, and make recommendations to address the problem.
- Demonstrated ability to remain flexible in a demanding work environment and adapt to rapidly changing priorities.

Online applications must be completed by Monday, July 13, 2009.

Join a team of people with a powerful commitment at:

**[careers.heco.com](http://careers.heco.com)**

**or call our employment hotline at: (808) 543-4611**

HECO is an equal employment opportunity and affirmative action employer. We actively seek diversity among our employees. We do not discriminate on the basis of age, race, color, religion, gender/sex, national origin, ancestry, disability, marital status, arrest and court record, sexual orientation, veteran status, or other protected categories in accordance with state and federal laws.

HAWAIIAN ELECTRIC COMPANY INC.

BRENNER MUNGER, P.E.

EDUCATIONAL BACKGROUND AND EXPERIENCE

Business Address: Hawaiian Electric Company, Inc.  
820 Ward Avenue  
P. O. Box 2750  
Honolulu, HI 96840

Position: Manager  
Power Supply Engineering Department

Education: Bachelor of Science in Mechanical Engineering  
University of California, Santa Barbara 1970

Master of Science in Civil Engineering  
University of California, Irvine 1972

Doctor of Philosophy in Mechanical Engineering  
University of California, Irvine 1981

Other Qualifications: Licensed Professional Engineer – Mechanical Branch  
California (1974), Colorado (1979), Hawaii (1987)

Experience: Hawaiian Electric Company, Inc.

1995 - present  
Manager  
Power Supply Engineering Department

1988 – 1995  
Manager  
Engineering Department

1984 - 1988  
Manager  
Environmental Department